

Enquiries: Mondli Shozi
Tel: 012 401 4769
Fax: 012 401 4700
Email: Mondli.Shozi@nersa.org.za
Ref: [NERSA-1532172523-70954](#)

Ms. S A TITUS
The Municipal Manager
Namakhoi Local Municipality
P O Box 17
SPRINGBOK
8240

Per Email: municipal.manager@namakhoi.gov.za
Cc: heinrie.cloete@namakhoi.gov.za

Dear Ms. Titus,

ELECTRICITY TARIFFS FOR THE PERIOD 1 JULY 2024 – 30 JUNE 2025

1. Your application dated 22 May 2024 refers.
2. The Energy Regulator at its meeting held on 16 May 2024 decided that municipal tariffs should be assessed based on the cost of supply studies submitted by the licensee and a cost breakdown structure, for those without the cost of supply study. Consequently, the Energy Regulator considered your application for a tariff increase for the period 1 July 2024 - 30 June 2025 and approved the tariffs as follows:

<i><u>Domestic Low Prepaid Indigent</u></i>	
Summer	c/kWh
Block 1 (0 –50)	175,44

Regulator Members:

Mr T Bukula (Chairperson) Ms Z Mpungose (Deputy Chairperson) *Adv NP Sithole (Chief Executive Officer)
*Mr N Gumede *Ms N Maseti *Mr MW Mkhize Ms T Semane Mr FK Sibanda Ms PN Sibiya
*Full-Time Regulator Members

Block 2 (51 – 350)	257,62
Block 3 (351 – 600) kWh	290,56
Block 4 (>600) kWh	309,74
Winter	
Block 1 (0 –50) kWh	191,86
Block 2 (51 – 350) kWh	263,12
Block 3 (351 – 600) kWh	307,02
Block 4 (>600) kWh	320,69
Domestic Prepaid	
Summer	c/kWh
Block 2 (51 – 350) kWh	260,59
Block 3 351 – 600) kWh	268,72
Block 3 351 – 600) kWh	330,52
Block 4 (>600)kWh	371,04
Winter	c/kWh
Block 1 (0 –50) kWh	269,07
Block 2 (51 – 350) kWh)	276,86
Block 3 (351 – 600 kWh	354,56
Block 4 (>600) kWh	408,40

Domestic Conventional	
Summer	c/kWh
Block 2 (51 – 350) kWh	260,59
Block 3 351 – 600) kWh	268,75
Block 3 351 – 600) kWh	287,72
Block 4 (>600)kWh	306,72
Winter	c/kWh
Block 1 (0 –50) kWh	233,47
Block 2 (51 – 350) kWh)	240,25
Block 3 (351 – 600 kWh	264,14
Block 4 (>600) kWh	275,92
Basic Charge (R/month)	268,72
Domestic Large	
Basic Charge (R/month)	407,18
Summer Energy Charge (c/kWh)	283,63
Winter Energy Charge (c/kWh))	295,01
Commercial (Single Phase Prepaid)	

Basic Charge: R/month	254,16
Summer Energy charge: (c/kWh)	380,06
Winter Energy charge: (c/kWh)	388,40
Commercial (Conventional Small)	
Basic Charge: R/month	825,80
Summer Energy charge: (c/kWh)	274,06
Winter Energy charge: (c/kWh)	309,73
Commercial Three Phase Prepaid	
Basic Charge: R/month	315,22
Summer Energy charge: (c/kWh)	409,21
Winter Energy charge: (c/kWh)	391,97
Commercial (Three Phase Conventional)	
Basic Charge: R/month	1300,69
Summer Energy charge: (c/kWh)	274,10
Winter Energy charge: (c/kWh)	309,74

Commercial (Large >40kVA)	
Basic Charge: R/month	1172,48
Summer Energy charge: (c/kWh)	271,45
Winter Energy charge: (c/kWh)	336,22
Demand Charge (R/kVA)	135,76
Commercial(Large 10> 40kVA<)	
Basic Charge: R/month	1172,48
Summer Energy charge: (c/kWh)	287,74
Winter Energy charge: (c/kWh)	336,22
Demand Charge (R/kVA)	135,76
INDUSTRIAL Large Power User	
Basic Charge: (R/month)	1528,86
Summer Energy charge: (c/kWh)	147,40

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Winter Energy charge: (c/kWh)	169,98
Summer Demand Charge (R/kVA)	198,74
Winter Demand Charge (R/kVA)	328,89

INDUSTRIAL >2 MVA @ MEGAFLEX 66 kV, Transmission Zone > 900 km	2024/25 Proposed tariffs
Basic Charge (R/M)	1757,89
High Season peak c/kwh	7,9900
High Season standard c/kwh	3,1100
High Season off peak c/kwh	2,1500
Low Season peak c/kwh	3,2800
Low Season standard c/kwh	2,5700
Low Season off peak c/kwh	1,9900
Demand Charge (R/KVA)	0,32
Winter Reactive Energy Charge	87,60

3. The Energy Regulator further directs as follows:

- 3.1 The municipality to submit a report accounting for all the costs that have been noted in its COS study, to enable the Regulator to perform its independent verification/audit process by 30 September 2024;
- 3.2 The municipality to submit an audited financial report that reflects the impact of its cost of supply based tariffs on customers, as well as on the licensee's sustainability and local economy by 30 September 2024.
- 3.3 The municipality must provide NERSA with a Specific, Measurable, Achievable, Realistic and Time-bound (S-M-A-R-T) energy losses reduction plan, which will ensure that energy losses are reduced to acceptable levels (below 12%). An appropriate budget with clear timelines needs to be allocated and spent in support of this. The implementation of this strategic plan, together with its budget must be monitored on a quarterly basis and reported to NERSA commencing 30 September 2024.

4. Please note that in terms of the National Energy Regulator Act, 2004 (Act No. 40 of 2004), National Energy Regulator is entrusted to perform all the functions that the National Electricity Regulator used to perform, and amongst others, to review and approve tariff increase proposals by all licensed distributors of electricity in South Africa. Implementation of tariffs without approval of the Energy Regulator is a contravention of the license conditions issued to you.



5. It is therefore important that provision is made in your planning / budgeting cycle to allow time for the submission of applications for future changes or increases to NERSA for consideration.
6. Should you have any enquiries please do not hesitate to contact Nkhangweleni Sigwadi in the Electricity Pricing and Tariffs Department on (012) 401 4728 or email: nkhangweleni.sigwadi@nersa.org.za.

Yours sincerely



Advocate Nomalanga Sithole
Chief Executive Officer

Date: 28/06/2024